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May 20, 2005

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station, 2nd Floor
Boston, MA 02110

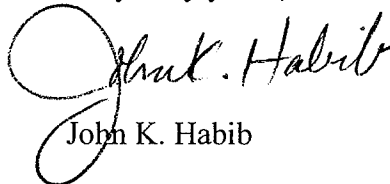
Re: Boston Edison Company d/b/a NSTAR Electric, D.T.E. 05-15

Dear Secretary Cottrell:

Enclosed for filing in the above-referenced matter are the responses to the Information Requests set forth on the accompanying list. The Company is also providing CD-ROMs to the Hearing Officer, Department staff and the Attorney General containing working, electronic versions of the spreadsheet provided in response to information request DTE-2-2, as requested by the Department. Please contact me or Cheryl Kimball if you have any questions regarding the filing.

Thank you for your attention to this matter.

Very truly yours,



John K. Habib

cc: Jody Stiefel, Hearing Officer (including CD-ROM)
Joseph Rogers, Assistant Attorney General (including CD-ROM)
Susan McSherry
Henry LaMontagne
David Myers
John O'Brien

INFORMATION REQUESTS

DTE-2-1

DTE-2-2

DTE-2-3

Boston Edison Company
Department of Telecommunications and Energy
D.T.E. 05-15
Information Request: **DTE-2-1**
May 20, 2005
Person Responsible: Henry C. LaMontagne
Page 1 of 1

Information Request DTE-2-1

Please provide copies of pages 300 and 301 from the Company's FERC FORM 1 for years 2003 and 2004.

Response

Please see Attachment DTE-2-1.

DTE-2-1

Year of Report
Dec. 31, 2003Name of Respondent
Boston Edison CompanyThis Report Is:
(1) ☒ An Original
(2) ☐ A ResubmissionDate of Report
(Mo, Da, Yr)
12/31/2003

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
 3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	549,628,489	522,349,670
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	909,220,464	856,717,430
5	Large (or Ind.) (See Instr. 4)	109,406,976	112,865,519
6	(444) Public Street and Highway Lighting	17,117,242	18,505,085
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,585,373,171	1,510,437,704
11	(447) Sales for Resale	195,806,201	370,786,451
12	TOTAL Sales of Electricity	1,781,179,372	1,881,224,155
13	(Less) (449.1) Provision for Rate Refunds	490,000	1,014,061
14	TOTAL Revenues Net of Prov. for Refunds	1,780,689,372	1,880,210,094
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,573,408	3,568,656
17	(451) Miscellaneous Service Revenues	140,715	57,120
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	10,530,348	11,020,129
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues		
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	89,428,245	99,806,186
27	TOTAL Electric Operating Revenues	1,870,117,617	1,980,016,280

Name of Respondent Boston Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2003	Year of Report Dec. 31, 2003
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ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
4,238,135	3,996,623	594,314	586,047	2
				3
9,281,318	9,057,193	93,904	92,460	4
1,296,463	1,378,061	1,362	1,392	5
145,623	146,810	6,890	7,175	6
				7
				8
				9
14,961,539	14,578,687	696,470	687,074	10
5,323,757	8,805,125	3	6	11
20,285,296	23,383,812	696,473	687,080	12
				13
20,285,296	23,383,812	696,473	687,080	14

Line 12, column (b) includes \$ 414,000 of unbilled revenues.

Line 12, column (d) includes -97,651 MWH relating to unbilled revenues

Name of Respondent Boston Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2004	Year/Period of Report End of 2004/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	563,257,553	549,628,489
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	914,715,520	909,220,464
5	Large (or Ind.) (See Instr. 4)	102,116,746	109,406,976
6	(444) Public Street and Highway Lighting	16,825,718	17,117,242
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,596,915,537	1,585,373,171
11	(447) Sales for Resale	223,036,651	195,806,201
12	TOTAL Sales of Electricity	1,819,952,188	1,781,179,372
13	(Less) (449.1) Provision for Rate Refunds	-1,608,662	490,000
14	TOTAL Revenues Net of Prov. for Refunds	1,821,560,850	1,780,689,372
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,192,142	2,573,408
17	(451) Miscellaneous Service Revenues	327,591	140,715
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	13,884,779	10,530,348
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	69,320,979	76,183,774
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	85,725,491	89,428,245
27	TOTAL Electric Operating Revenues	1,907,286,341	1,870,117,617

Name of Respondent Boston Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2004	Year/Period of Report End of 2004/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

7. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
4,283,560	4,238,135	593,849	594,314	2
				3
9,505,374	9,281,318	94,258	93,904	4
1,267,230	1,296,463	1,318	1,362	5
144,639	145,623	7,773	6,890	6
				7
				8
				9
15,200,803	14,961,539	697,198	696,470	10
5,014,303	5,323,757	3	3	11
20,215,106	20,285,296	697,201	696,473	12
				13
20,215,106	20,285,296	697,201	696,473	14

Line 12, column (b) includes \$ 6,557,000 of unbilled revenues.

Line 12, column (d) includes 134,530 MWH relating to unbilled revenues

Information Request DTE-2-2

Please provide two tables (one for 2003 and another for 2004), in an electronic EXCEL spreadsheet (formulas included), that identifies all revenue components maintained on the Company's ledger, that is, both a descriptive name and the associated annual revenues. Add as many "other" lines as appropriate.

Please provide an explanation if the Distribution and Transmission subtotals in Column 9 of the table below, for 2004, are not equivalent to the totals previously provided in responses to DTE set 1. If necessary add additional columns to the table below.

Utilize the following format.

Year: 200x

Col 1	#2	#3	#4	#5	#6	#7	#8	#9
Account	440	442	442	444	445	446	448	Total

Distribution Revenue

Transmission Revenue

other (describe)

Energy Supply

Total

Where the total line is equivalent to
FERC FORM 1, page 300, line

2	4	5	6	7	8	9	10
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Response

Please see Attachment DTE-2-2 which is an excel spreadsheet that sets forth the information requested.

Boston Edison Company										
Revenue Statistics										
Year	2004	2003	Small C&I	Large C&I	Street Lighting	Public Auth.	Railways	Interdept.	Total	
Account	Residential 440	Residential 440	442	442	444	445	446	448		
Distribution	200,570,462.39	200,751,767.75	282,143,662.85	28,059,084.74	6,310,155.22	-	-	-	517,083,365.20	
Transmission	25,851,358.93	30,870,209.70	57,354,966.97	7,645,816.27	626,928.78	-	-	-	91,479,070.95	
Transition	78,164,034.61	76,286,182.36	168,891,109.68	23,155,889.55	2,640,074.74	-	-	-	272,851,108.58	
DSM	10,565,956.20	10,625,373.77	23,583,272.96	3,168,023.36	362,294.80	-	-	-	37,679,547.32	
Renewable	2,113,933.91	10,625,373.77	4,717,327.31	633,607.18	72,439.16	-	-	-	7,537,307.56	
PAM	3,568,152.93	2,181,002.25	8,010,818.60	1,079,238.68	113,848.46	-	-	-	12,772,058.67	
DS & SO	239,552,751.61	227,834,953.32	360,813,962.01	37,381,417.81	6,608,167.66	-	-	-	644,356,299.09	
DS adjustment	2,980,249.88	227,834,953.32	6,702,399.97	899,668.13	91,809.13	-	-	-	10,674,127.11	
Unbilled- Distribution	2,846,000.00	2,846,000.00	1,624,000.00	50,000.00	-	-	-	-	4,520,000.00	
Unbilled- Transmission	-	-	-	-	-	-	-	-	-	
Unbilled- Transition	1,124,000.00	1,124,000.00	874,000.00	44,000.00	-	-	-	-	2,042,000.00	
Deferred-Transmission	-	-	-	-	-	-	-	-	-	
Deferred-PAM	(4,079,347.67)	(4,079,347.67)	-	-	-	-	-	-	(4,079,347.67)	
Total	563,257,552.79	563,257,552.79	914,715,520.35	102,116,745.72	16,825,717.95	-	-	-	1,596,915,536.81	
Year	2003	2003	Small C&I	Large C&I	Street Lighting	Public Auth.	Railways	Interdept.	Total	
Account	Residential 440	Residential 440	442	442	444	445	446	448		
Distribution	200,751,767.75	200,751,767.75	282,416,525.87	28,975,429.23	7,012,094.11	-	-	-	519,155,816.96	
Transmission	30,870,209.70	30,870,209.70	67,418,907.87	9,296,838.38	733,473.87	-	-	-	108,319,429.82	
Transition	76,286,182.36	76,286,182.36	165,513,295.61	24,028,937.13	2,658,947.61	-	-	-	268,487,362.71	
DSM	10,625,373.77	10,625,373.77	23,421,654.03	3,331,767.52	364,524.86	-	-	-	37,743,320.18	
Renewable	2,181,002.25	2,181,002.25	4,824,934.21	686,367.03	73,763.13	-	-	-	7,766,066.62	
PAM	-	-	-	-	-	-	-	-	-	
DS & SO	227,834,953.32	227,834,953.32	365,433,146.54	43,944,636.49	6,274,438.04	-	-	-	643,487,174.39	
DS adjustment	-	-	-	-	-	-	-	-	-	
Unbilled- Distribution	1,126,000.00	1,126,000.00	823,000.00	(322,000.00)	-	-	-	-	1,627,000.00	
Unbilled- Transition	(769,000.00)	(769,000.00)	(1,668,000.00)	(404,000.00)	-	-	-	-	(2,841,000.00)	
Unbilled- Transition	722,000.00	722,000.00	1,037,000.00	(131,000.00)	-	-	-	-	1,628,000.00	
Deferred-Transmission	-	-	-	-	-	-	-	-	-	
Deferred-PAM	-	-	-	-	-	-	-	-	-	
Total	549,628,489.15	549,628,489.15	909,220,464.13	109,406,975.78	17,117,241.62	-	-	-	1,585,373,170.68	

Information Request DTE-2-3

Please identify whether the amounts reflected in the response to DTE 2-2 represent (1) billed values, or (2) both billed and un-billed values.

Response

Both billed and unbilled values are reported in the response to information request DTE 2-2.